

Research Segment

SESSION 12

Climate Transition Policies in Emerging Economies: from subnational impacts to international cooperation

Nadia S. Ouedraogo (UNECA)

Trocadero Room 4pm – 5:30pm

C3A, a program founded and hosted by WORLD BANK GROUP



OMEGA AN OPEN-ECONOMY MULTI-SECTOR ENDOGENOUS-GROWTH ASSESSMENT MODEL FOR CLIMATE POLICY ANALYSIS IN AN EMERGING MARKET CONTEXT



December 6th, 2024

Christian Schoder (World Bank) Remzi Baris Tercioglu (World Bank)

OMEGA is a large-scale, integrated framework for climate-economic policy analysis.





Why the need for OMEGA?







No historical precedent of climate change

Accurate modelling is critical to assess climate action and climate impact because there are insufficient historical data to rely on statistical methods alone.

OMEGA is designed for policy analysis

Due to consistent micro-foundations, OMEGA can coherently trace and quantify the macroeconomic propagation of policy action and climate impacts.

Comparative advantage of OMEGA

Role of policy commitment/credibility for private sector mobilization.

Role of structural reforms.

Private sector incentives and carbon markets.



A selection of questions OMEGA can answer.

STANDARD ANALYSIS

What are the macroeconomic effects of various climate, fiscal, and monetary policy interventions?

FORECASTING

What is the optimal policy mix to achieve emission targets under given feasibility constraints?

COUNTERFACTUAL SCENARIOS

What are the macroeconomic effects of policy interventions in counter-factual scenarios?

OPTIMAL POLICY

How to design optimal policy rules in the context of climate shocks and uncertainty?

POLICY CREDIBILITY

What are the effects of policy transparency and credibility on the net cost of the low-carbon transition?

STRUCTURAL REFORM

How can structural reforms contribute to the low-carbon transition?



Related models

E-Quest (by European Commission; global model with focus on European Union)

NAWM (by ECB; Euro Area and USA)

GMMAT (by IMF; global model)

-> No large-scale DSGE model for high-emitting developing countries.



Core Methodological Pillars

OMEGA utilizes state-of-the-art methodologies of macro-economic modelling, estimation, and simulation.







OMEGA – Open-Economy Multi-sector Endogenous-Growth Assessment model



Core assumptions

Production structure

- CH High-skilled consumption goods
- CL Low-skilled consumption goods
- CG Government consumption goods
- IV Investment goods
- AG Agriculture
- IN Industry
- TR Transport
- SV Services
- RY Renewable electricity
- FY Fossil electricity
- RF Renewable fuels
- FF Fossil fuels
- HS High-skilled
- LS Low-skilled

Notes:

- The sector decomposition of the material composite can be modified according to GTAP but due to computational constraints the number is limited to 6 material sectors.
- Every node is a Constant-Elasticity-of-Substitution (CES) aggregate of 2 inputs except for the material composite which has 4 inputs.
- Carbon and land are natural resources.
- Capital is partly private and public. Public infrastructure is not part of productive capital but affects the productive capital's productivity (see below).



Application to Türkiye: Time series used to estimate the historical values

Quarterly Gross Domestic Product (OECD) Private consumption (OECD) Government consumption (OECD) Total fixed capital formation (OECD) Exports (OECD) Imports (OECD) GDP deflator (OECD) Private consumption deflator (OECD) Government consumption deflator (OECD) Investment good deflator (OECD) Export deflator (OECD) Import deflator (OECD) Core good price deflator (TUIK) Electricity price deflator (TUIK) Energy price deflator (TUIK) Retail electricity price deflator (TUIK) Retail energy price deflator (TUIK) Low-skilled wage deflator (TUIK) Compensation of employees (OECD) Money market rate (IMF)

Deposit rate (IMF) Real effective exchange rate (OECD) Unemployment rate (OECD) Hours worked (OECD) Core good production (TUIK) Total electricity production (OECD) Renewable electricity production (IEA) Energy production (OECD) Carbon production (OECD) Carbon price deflator (TUIK) Oil price (OECD) Foreign demand (OECD) Money balances (TCMB) Foreign interest rate (OECD) Foreign GDP price deflator (OECD)

Annual Education hours (UN)

Applications: model estimation

Important model parameters are estimated allowing OMEGA to characterize real-world economies. Here the plots of prior and posterior distributions for selected parameters estimated for Turkey (Schoder and Tercioglu 2023).



Prior distribution (grey), posterior distribution (black), estimated mode (green - initialization of posterior simulation)



OMEGA – Open-Economy Multi-sector Endogenous-Growth Assessment model

Applications: policy credibility

OMEGA can be used to quantify the role of policy transparency and commitment. Anchoring market expectations to the lowcarbon transition can crowd in private sector engagement. Here, a simulation for Turkey.



Figure 6: Results from a preliminary forward-looking macro model

Note: Responses to a permanent increase of the carbon tax rate from \$0 to \$20/tCO2 when the policy change is not credible (green & solid) and when it is credible and announced 2 years before its implementation (red & dotted).



Applications: structural reforms

Since OMEGA features micro-foundations, counter-factual scenarios of structural reforms can easily be simulated. Here the potential of structural reforms in Turkey (Schoder and Tercioglu 2023).

The <u>blue line</u> is the net-zero policy forecast of GDP and the <u>blue area</u> is the 90% credible interval given posterior parameter uncertainty.

The <u>red line</u> is a counter-factual scenario in which, additionally, the risk premium in the renewable energy sector is reduced.

The <u>purple line</u> is a counter-factual scenario in which, additionally, the access to finance in the renewable energy sector is improved.





THANK YOU!

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Raising Climate Ambition: Policies for Net Zero, Co-Benefits, Financing Needs, and the Role of a Global Climate Alliance

Leonardo Garrido

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2.Main messages

3.Model Results

4. Method of work

5. Modelling Approach

6.Relevance for C3A, CI

7.Q&A

Engagement:

- Advanced as part of T20 activities that supported India G20 Presidency (2023);
- Fostering high-level discussions regarding the role of sub-global cooperation mechanism (climate clubs) to help overcome coordination problems that arise in international climate policy;

Research:

- Identify policies for Net Zero, co-benefits, costs, financing needs, and the role of international transfers + finance mechanisms ("Global North" to "Global South") to ease financing constraints.
- Case studies for Brazil, India and Indonesia, under a participatory modeling approach

Main messages

"Net Zero is Net Positive"

 Differential positive socio-economic outcomes from enhancing climate ambition relative to current commitments (NDCs, larger cumulative GHG reductions by 2050)

Financing constraint, Role of Climate Clubs

- Computed financing needs and how, in absence of substantive carbon market revenues and international financing, they'd yield unsustainable fiscal, debt paths
- Need for sub-global cooperation mechanisms with revenue recycling elements ("Global North - Global South")

Climate considerations in fiscal policy

- Macro-fiscal analyses typically advanced (by Ministries of Finance) can no longer misrepresent, underrepresent climate impacts. These need to be fully incorporated in DSA, financial programming, etc.
- Method of engagement and participatory process *at least as important* as the incorporation of bio-physical elements that determine climate impacts an that allow for a sound appraisal of climate resilience and GHG mitigation policies.

Model results: GHG Emission Paths



Model Results: Financing Needs and impacts on fiscal balances

















2023-2030 2031-2040 2041-2050 2051-2060 2061-2070

India: Changes in Fiscal Balance vs Baseline





Method of work

Participatory framework

- Participatory modeling (consultations with stakeholders) - *limited in the GCA exercise*
- Model customization (country specific characteristics, including the biophysical elements that determine climate impacts and affect policy)
- Embeddedness (identifying opportunities and constraints for policy) - *not in the GCA exercise*
- Capacity building *not in the GCA exercise*
- Links to stakeholders' models and tools building not in the GCA exercise
- Feeding into national climate /green policy document / initiative - not in the GCA exercise



Modeling Approach System Thinking Based / System Dynamics Tools

- Amenable to foster participatory modelling and for model customization ("white box")
- Core System Dynamics modelling features suitable for representing climate impacts and the role of policy (GHG mitigation and and climate resilience and adaptation) under an integrated framework
- Stock flow representation; feed backs; non linearities; delays
- Integration with other tools feasible (soft / hard linkages)
- Suitable for capacity building

Method of work -Considerations for country support in the context of C3A

- Significant effort in terms of embeddedness

- Not a short-term project: Consider the time for country-specific tool development and for capacity building
- Three pronged support:
- Policy design (e.g. carbon market based mechanisms, sustainable agriculture, waste)
- Capacity building and engagement (macro modeling, environmental project analysis)
- Implementation (e.g. developing green taxonomies, project support -concept notes, financing)





Thank you

C3A, a program founded and hosted by WORLD BANK GROUP



ECONOMIC EFFECTS OF THE CLIMATE TRANSITION POLICIES OF BRAZIL

APPLICATION OF THE OMEGA MODEL TO EVALUATE THE ECOLOGICAL TRANSFORMATION PLAN OF THE BRAZILIAN MINISTRY OF FINANCE

First Annual C3A Symposium Paris, France 12/6/2024



Christian Schoder (World Bank)

Roshen Fernando (World Bank)

Cornelius Fleischhaker (World Bank)

Joao Gabriel De Araujo Oliveira (World Bank)

Ecological Transformation Plan

| Type of Intervention | Policies | | | | | |
|---|---|--|--|--|--|--|
| Investments and Investment Incentives | Investments 1. Public infrastructure investment in electricity and low-carbon transport Green Finance 2. Derisking renewable electricity and biofuels 3. Removal of free-market finance premium on electricity-specific investments 4. Conditioning the concessional lending rate on low-carbon practices in agriculture | | | | | |
| Taxes and Subsidies | Increasing fossil fuel taxes Phasing out fossil fuel subsidies Phasing in renewable electricity subsidy | | | | | |
| Carbon Markets | 8. An Emission Trading System (ETS) with varying annual cap reductions 9. Increasing global demand for reforestation-backed carbon offsets | | | | | |
| Regulations | 10. Restrictive policy stance on deforestation 11. Increasing efficiency of the land inputs | | | | | |

Design of the ETP Policies: Emissions Trading System (ETS)

500 Initially set to the current level of emissions and is 450 Free government-issued carbon allowances 400 decrease from 100% to 0% over 20 years. 350 300 250 200 150 2042 01 2022 01 2024 01 202601 2028 01 203001 2036 01 2038 01 2044-01 2006-01 2008 01 2010/01 2012 01 2014 01 2016 01 2018 01 202001 2032.01 2034 01 2040 01 2046 01 200001 2002.01 2004 01 204801 205001 Source: OMEGA Simulations for Brazil

Variation in the Government-issued Carbon Credits under the ETS (MMTCO2e)

Abatement-backed carbon credits – 5% ٠

Reforestation-backed carbon credits – 5% ٠

Sector coverage:

Emissions cap:

reduced by 2.1% per annum.

Supply of carbon credits:

AGR: 0% .

٠

- IND: 80% ٠
- TRA: 50% .
- SVC: 50% .
- RELC: 0% ٠
- RFL: 0% .
- FELC: 70% ٠
- FFL: 90% ٠

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Design of the ETP Policies: Public Infrastructure Investment

20 10801 -01601 -01801 - 102001 202601 202801 203001 2034 01 203601 2042 01 2044 01 204601 204801 10001 -014 01 2024 01 203201 2050 01 0201 0201 203001 204001 00401 00001 01001 01201 Electricity

 Low-carbon Transport

Public Infrastructure Investment in Electricity and Low-Carbon Transport in Annualized Levels (\$US2015 Billion)

Sectoral Coverage:

 Electricity-specific Investment (such as power grid and storage capacity)

Public Infrastructure Investment

Timing: Phased in over 16 quarters

Package: 2.1% of 2023 GDP

 Low-carbon Transport (such as railways)

Source: OMEGA Simulations for Brazil.

Design of the ETP Policies: Green Finance

Derisking Renewables



Removal of Free-market Finance Premium for Electricity-specific Investments



Conditioning the Regulated Interest Rate in Agriculture based on Emission Performance



Design of the ETP Policies: Restrictive Stance on Deforestation



The OMEGA Model: Core Model Features



Simulations: Baseline Assumptions

- An annual autonomous energy efficiency improvement of 2%.
- An annual renewable electricity productivity improvement of 1% (roughly equivalent to an annual

decrease in renewable electricity costs of 1%).

- An annual process emission intensity reduction of 2%.
- Phasing out deforestation beyond sustainable levels at a quarterly rate of 1%.

Simulations: Indicator Variables with Simulation Results



- Macroeconomic Variables
 - Real GDP
 - Private and Public Consumption and Investment,
 - Exports and Imports
- Fiscal Variables
 - Tax Revenues
 - Primary Surplus
 - Government Borrowing
 - Government Debt Servicing Payments
 - Public Debt to GDP Ratios
- Sectoral Output and Employment
- Sectoral Capital and Investment
 - Labor-, Electricity-, and Fuel-specific Capital and Investment

- Public Capital Investment in Infrastructure
- Sectoral Equity Risk Premia
- Aggregate and Sectoral Emissions
 - Emissions from Combustion, Processes, and Land-use Changes
- Carbon Markets
 - Government-issued Carbon Credits and Prices
 - Abatement-backed Carbon Credits and Prices
 - Reforestation-backed Carbon Credits and Prices
- Prices
 - Consumer Price Inflation
 - Policy Interest Rates
 - Short-term Finance Rates
 - Exchange Rates

Simulations: ETP: Aggregate Emissions

Variation in GHG Emissions under ETP (MMTCO2e)





Simulations: ETP: Macroeconomic Effects



---- Restrictive Policy Stance on Deforestation

- .
- ETS with an Annual 2.1% Cap Reduction
- --- Permanent Increase of Electricity and Transport Infrastructure Capital



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2023 02

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Simulations: ETP: Sectoral Output



---- Restrictive Policy Stance on Deforestation

Variation in Sectoral Output under ETP (Percentage Deviation from Baseline)

- --- ETS with an Annual 2.1% Cap Reduction
- --- Permanent Increase of Electricity and Transport Infrastructure Capital



Summary of Results: ETP

- GHG Emissions
 - Emissions (excluding deforestation and reforestation) will reduce by 8% by 2050 compared to 2005.
 - Fossil fuel emissions will be 40% lower in 2050 compared to 2005.
 - Process emissions will be 10% higher in 2050 compared to 2005.
 - Emissions from deforestation will be about 50% lower compared to 2005.
 - Carbon sequestration will be about 30% higher compared to 2005.
- Macroeconomic Indicators
 - GDP is about 2% higher throughout compared to the baseline.
 - Private investment is about 20% of GDP by 2050.
 - Exports decrease by about 3.5% in the short-run and increase by about 1.5% by 2050 compared to the baseline.

Link to Dashboard with Results:

https://datanalytics.worldbank.org/omegabrazilresults/





Research Segment

Session 12: Climate Policy and Structural Change

Chair of session:Nadia S. Ouedraogo (UNECA) and Tatiana Vasconcelos Fleming Machado (C3A/WB)

Friday, December 6





Economic Impact of Green Transition in Kerala: A subnational CGEbased IAM model for India

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- 1. Introduction
- 3. Framework
- 4. Results
- 5. Conclusion
- 6. Q&A



Introduction

India, aspires to achieve the target of net-zero emission by 2070.

NDC for India included reduction in emission intensity as a share of GDP by 45% by 2030, from 2005 level; and achieving 50% cumulative electric power installed capacity from non-fossil fuel-based energy resources by 2030

But **presently** the share of renewables in power generation in India is only 12%, coal still dominant

India still depends heavily on fossil fuel as source of energy in power & other sectors, with variability across region

The impact of the **adoption of green fuels** will have **different impact on different states**. In this study, we want to explore the effect of adoption of low carbon pathway at a sub-national level, for the state of **Kerala**

To understand **feasible policy choices** and **financial implications** for adopting the right policy interventions for transition towards a low carbon pathway in Kerala



Kerala economy: An overview

- Kerala ≈ About 1.2% of the geographical area of India, 3% of India's population
- Service sector has the highest output share (64%) followed by industry (27%) and agriculture sectors
 Low emission in Kerala ≈ Low share of power generation sector in total emission.
- Kerala meets its energy demand by purchasing power from other states
- When all the states adopt a low carbon pathway, the **availability of cheap power** from the neighboring states may not be a reality
- Adopting low carbon pathway implies not only augmenting capacity of non-fossil-based power use, but also increasing energy efficiency across economy ~ Lower carbon footprint
- Our focus Mitigation strategies
 - ✓ It mainly involves sectors like power, transport, industries, and agriculture, which cumulatively contribute to 80 per cent of the emission in the state
 - ✓ Analysis to some extent needs to take into accounts happenings in the rest of the world

An Integrated Approach

Energy demands derived from macro model will reflect the impacts on sectors and their energy demand considering the whole network of economic interlinkages in a complete equilibrium state

Role of price is built into the system in future period depending on demand/supply situation



Integrated Model Framework





Policy Scenarios

- Scenario 1: Restriction of fossil electricity from the rest of India (Rest_F_Elec)
- Scenario 2: Scenario 1 + capacity augmentation of renewable electricity (Aug_R_Elec)
 - ✓ 50% of the existing potential of renewable electricity by various modes is achieved in Kerala and rest of India by the terminal year of our model run (2050)
 - \checkmark Fund of investment is not a constraint.
- Scenario 3: Scenario 2 + increased energy efficiency (Incr EE)
 - ✓ Increased energy efficiency to the tune of 2.5% per annum
 - ✓ Assumed 1% total productivity growth per year in all sectors
 - ✓ This range of total factor productivity (TFP) growth has been achieved in the past in the Indian context

Base Line Scenario

MACROECONOMIC GROWTH OF KERALA (%)

ENERGY DEMAND GROWTH RATES IN KERALA (BTW 2022-2050







Macroeconomic indicators of Kerala (Percentage derivation from baseline)

POLICY SCENARIO 1







Share of Electricity Generation in %







POLICY SCENARIO 3

Share of Electricity Capacity Mix in %



BASE LINE



POLICY SCENARIO 3

Emission profile

PER CAPITA EMISSION (TONS CO2 EQUIVALENT







Cumulative Investment (US \$ million) requirement for green transition

| Sector | Base Run | | Policy Scenario 3 | | Additional Investment | |
|-----------------------|---|---|---------------------------------------|---|-----------------------|---------|
| | | | | | required | |
| | 2025-30 | 2025-50 | 2025-30 | 2025-50 | 2025-30 | 2025-50 |
| Agriculture | 241 | 626 | 241 | 626 | 0 | 0 |
| Biofuel | 66 | 154 | 63 | 129 | -3 | -25 |
| Buildings | 1131 | 4733 | 1131 | 4733 | 0 | 0 |
| Cooking (Rural) | 87 | 230 | 87 | 230 | 0 | 0 |
| Cooking(U) | 502 | 1855 | 502 | 1855 | 0 | 0 |
| Domestic (Resource) | 753 | 5079 | 568 | 3551 | -185 | -1528 |
| Electricity | 1958 | 26152 | 1958 | 26152 | 0 | 0 |
| Gas | 7 | 38 | 7 | 33 | 0 | -5 |
| Industry | 188 | 3075 | 130 | 1223 | -58 | -1852 |
| Transport (Freight) | 11489 | 53638 | 11033 | 48842 | -456 | -4796 |
| Transport (Passenger) | 31852 | 166834 | 28835 | 143291 | -3017 | -23543 |
| Biogas | 5 | 40 | 5 | 35 | 0 | -5 |
| Green hydrogen | 22 | 58 | 0 | 54 | -22 | -4 |
| Total | 48301 (3.6% of cumulative SDP) | 262512 (0.83% of cumulative SDP) | 44560 (3% of cumulative SDP) | 230754 (0.36% of cumulative SDP) | -3741 | -31758 |

Direct Employment in Energy Sector



Total (Direct, Indirect and Induced Together) Employment in Energy Sector



*employment from Operation and Maintenance

Employment in Manufacturing and Installation of New Renewable Power Plants



Linking approach and methodology



MESSAGE_{ix} Energy System Power plant **Oil** extraction T&D Network Consumer Refinery Coal import AG 00 00 _01 Transmission & Conversion Conversion Distribution PRIMARY USEFUL SECONDARY FINAL crude oil diesel diesel heat light natural gas kerosene kerosene mechanical coal gas gas electricity electricity uranium energy coal coal water heat wind heat 55



Conclusion & key messages

Analysis of Mitigation strategies for energy transition based on Integrated modelling Approach

- Business as usual scenario indicates
 - Per capita emission will rise from 0.7 tons CO2e in 2025 to 3.73 tons CO2e in 2050
 - Imported electricity will still play an important role in BAU
- Policy run indicates that restriction on import/production of fossil-based electricity, without any
 policy intervention specific to renewable energy capacity enhancement, will not lead to
 augmentation of the capacity of renewable electricity
 - Kerala's State Domestic Product (SDP) contracts as all sectors to face contraction due to reduced supply of electricity and higher price of electricity
 - A market-based approach with tax/subsidies performs better in limiting the SDP loss during the transition along with augmentation of renewable energy capacity
- Results improve significantly in terms of restricting emission without hampering economic growth, if the assumption on increased energy efficiency along with productivity growth is incorporated into the model for energy transition.



Conclusion & key messages

- Results improve significantly in terms of restricting emission without hampering economic growth, if the assumption on increased energy efficiency/productivity growth is incorporated
 - An energy efficiency to the tune of 2.5% concomitant with productivity growth of 1% per annum will lead to only a rise of per capita emission by 2.18 ton CO2e in 2050 versus 3.73 ton CO2e in 2050 in the base run
- Prudent to augment capacity of renewable electricity
- Results show that direct employment from operation and maintenance of power plants would be significantly more than the baseline employment projection from 2040 onwards, and the policy scenario 3 (aggressive use of renewable energy, increased energy efficiency, and productivity growth) is expected to provide 0.8 million more direct employment in the energy sector in Kerala as compared to the baseline scenario.
- Investment in renewable energy also increases employment in manufacturing/installation of new power plants.





Thank you

